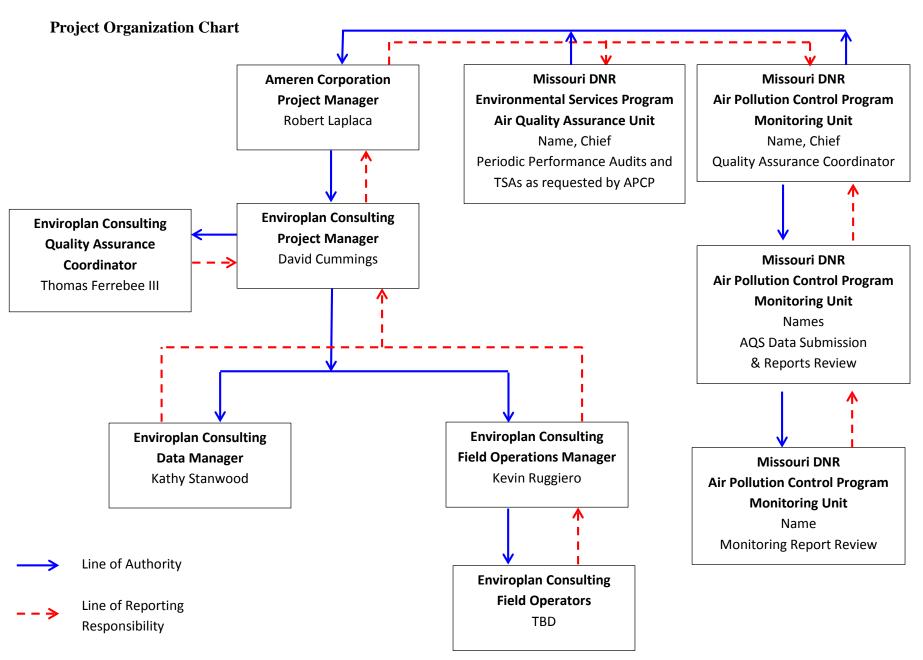
Ameren Missouri Labadie Energy Center Labadie Sulfur Reduction Project QAPP August 2014, Rev. 0 Appendix 1

APPENDIX 1

Organizational Chart



Appendix 2

Ambient Air Monitoring Network Site Information

- Monitoring Sites Location and Geographical Coordinates
- Ameren Labadie Energy Center and Geographic Environs
- Aerial View of Ameren Labadie Energy Center with Monitoring Site Locations
- Topographic View of Area within 4 Km of Labadie Energy Center
- Topographic View of Area Surrounding the Northwest Monitoring Site
- Topographic View of Area Surrounding the Valley Monitoring Site
- Topographic View of Area Surrounding the Tall Tower Monitoring Site
- Overhead View of Northwest Monitoring Site
- Photographic Views Looking Towards the Northwest Site
- Photographic Views Looking Away From the Northwest Site
- Overhead View of Valley Monitoring Site
- Photographic Views Looking Towards the Valley Site
- Photographic Views Looking Away From the Valley Site
- Overhead View of Tall Tower Met Monitoring Site
- Photographic Views Looking Towards the Tall Tower Met Site
- Photographic Views Looking Away From the Tall Tower Met Site
- Annual Climate Graph for 2012 for the St. Louis NWS Station
- Month of March Wind Rose Plots from 1961 to 2002
- Month of June Wind Rose Plots from 1961 to 2002
- Month of September Wind Rose Plots from 1961 to 2002
- Month of December Wind Rose Plots from 1961 to 2002

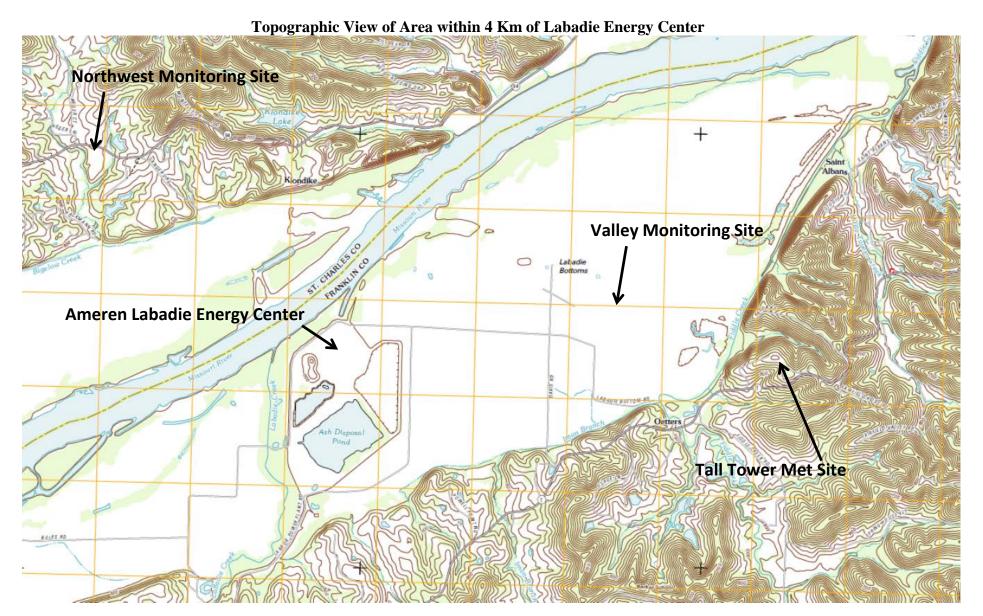
Monitoring Sites Location and Geographical Coordinates			
Site Designation	Location	Geographical Coordinates	UTM Coordinates NAD 83 Datum, Zone 15
Northwest Site	App. 3.2 km northwest of the Labadie Energy Center	Latitude: 38° 34' 54.48" N; Longitude: 90° 51' 55.90" W	4272530.402m Northing; 685920.407m Easting
Valley Site	App. 3.7 km east- northeast of the Labadie Energy Center	Latitude: 38° 34' 21.08" N; Longitude: 90° 47' 48.88" W	4271641.912m Northing; 691922.523m Easting
Tall Tower Site	App. 4.7 km east of the Labadie Energy Center	Latitude: 38° 33' 43.15" N; Longitude: 90° 46' 58.82" W	4270501.750m Northing; 693162.265m Easting

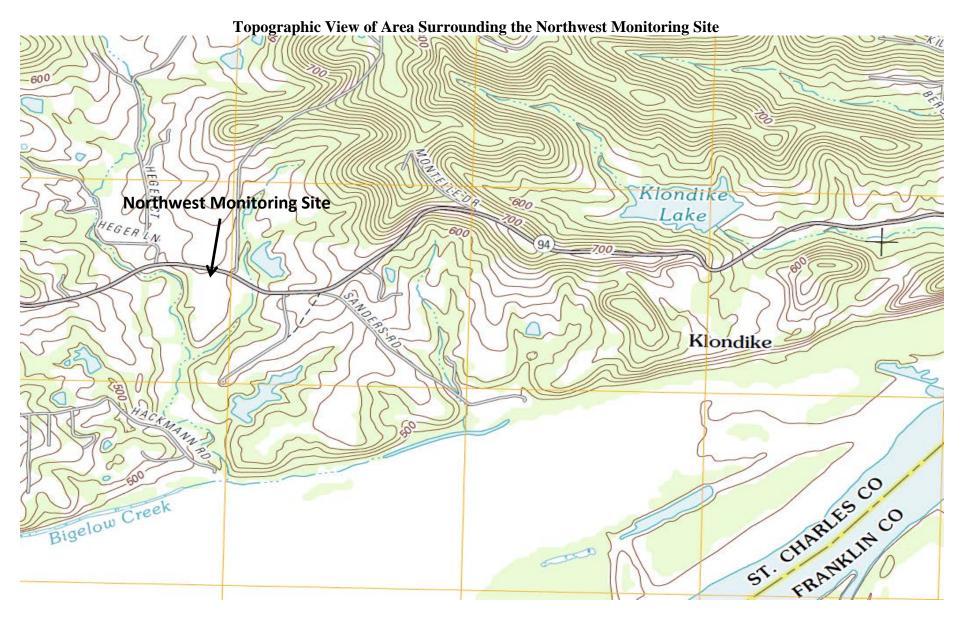
Ameren Labadie Energy Center and Geographic Environs

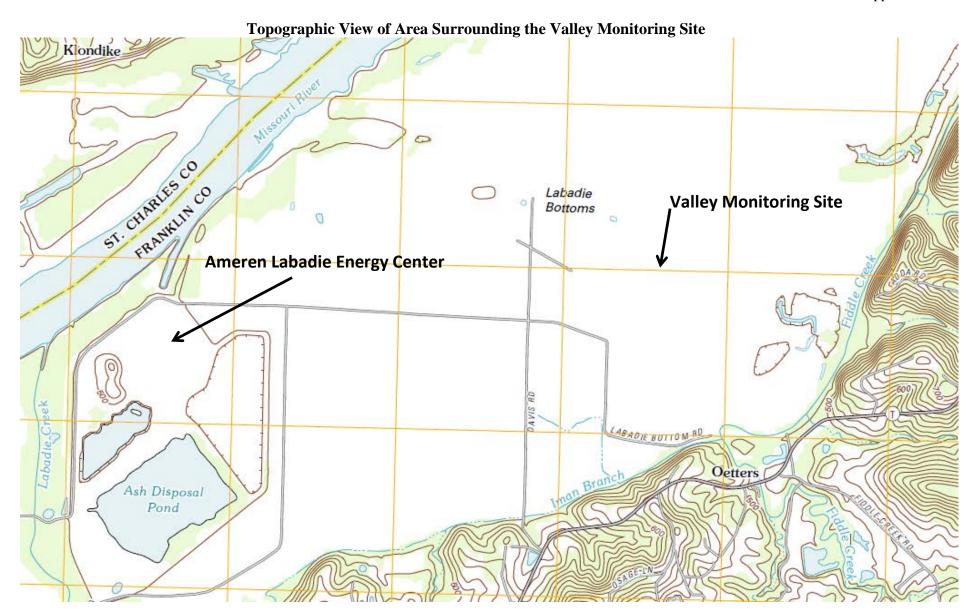


Ameren Missouri Labadie Energy Center Labadie Sulfur Reduction Project QAPP August 2014, Rev. 0 Appendix 2

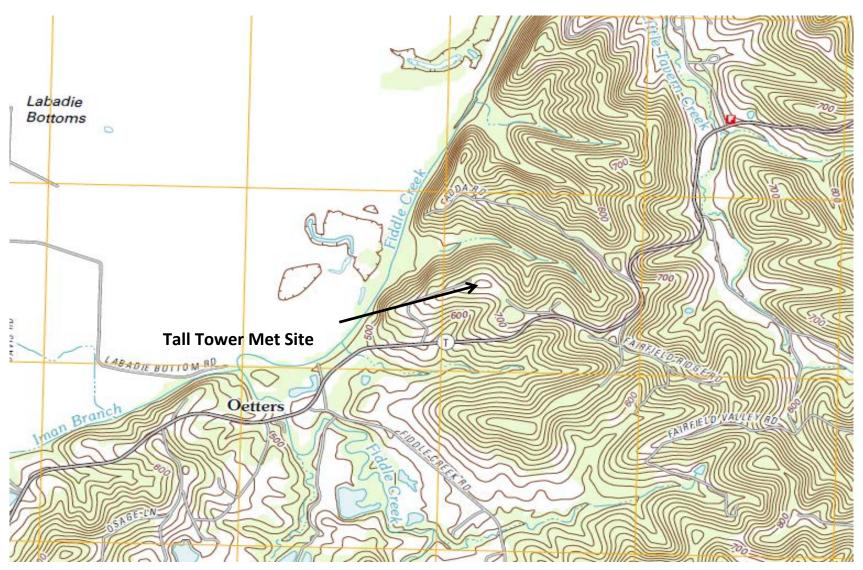
Aerial View of Ameren Labadie Energy Center with Monitoring Site Locations Northwest Monitoring Site St Albans Valley Monitoring Site Ameren Missouri Labadie Energy Center Tall Tower Met Site Google earth 2013 Google 7623 ft magery Date: 8/6/2012 Eye alt 33392 ft 🔘







Topographic View of Area Surrounding the Tall Tower Monitoring Site



Overhead View of Northwest Monitoring Site



Photographic Views Looking Towards the Northwest Site



Looking Towards the Site from the North



Looking Towards the Site from the South



Looking Towards the Site from the East



Looking Towards the Site from the West

Photographic Views Looking Away From the Northwest Site



Looking From the Site to the North



Looking From the Site to the South



Looking From the Site to the East



Looking From the Site to the West

Overhead View of Valley Monitoring Site



Photographic Views Looking Towards the Valley Site



Looking Towards the Site from the North



Looking Towards the Site from the South



Looking Towards the Site from the East



Looking Towards the Site from the West

Photographic Views Looking Away From the Valley Site



Looking From the Site to the North



Looking From the Site to the South



Looking From the Site to the East



Looking From the Site to the West

Overhead View of Tall Tower Met Monitoring Site



Photographic Views Looking Towards the Tall Tower Site



Looking Towards the Site from the North



Looking Towards the Site from the South



Looking Towards the Site from the East



Looking Towards the Site from the West

Photographic Views Looking Away From the Tall Tower Site



Looking From the Site to the North



Looking From the Site to the South

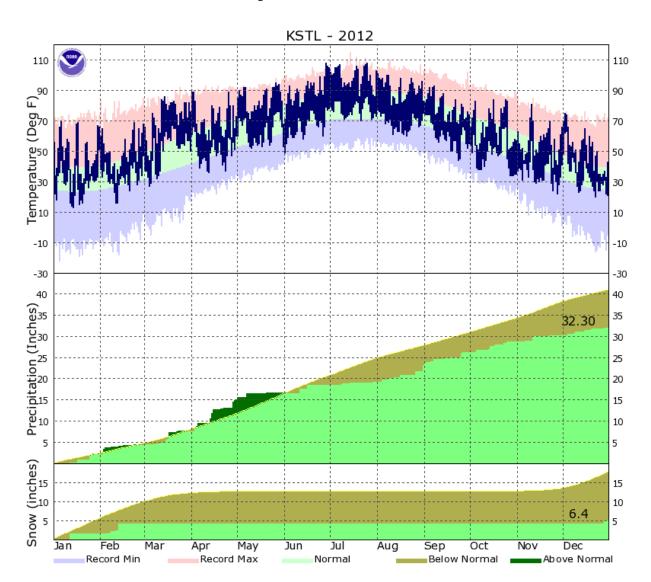


Looking From the Site to the East

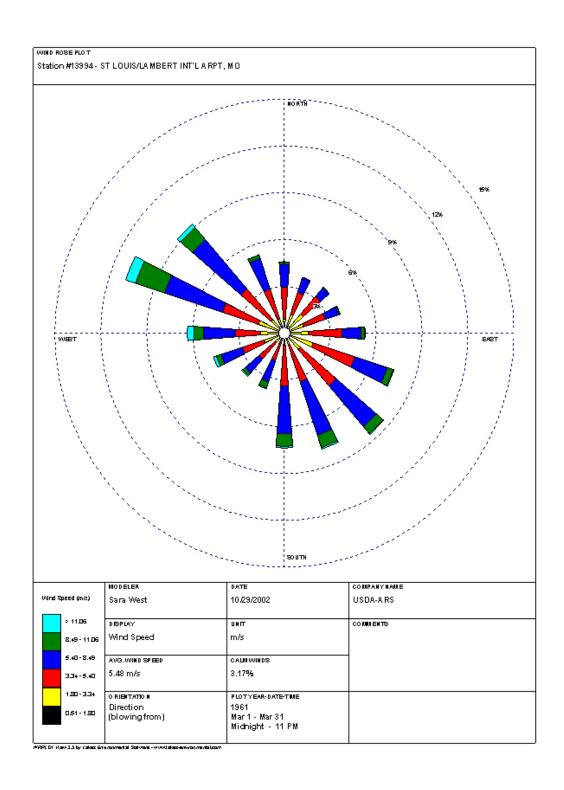


Looking From the Site to the West

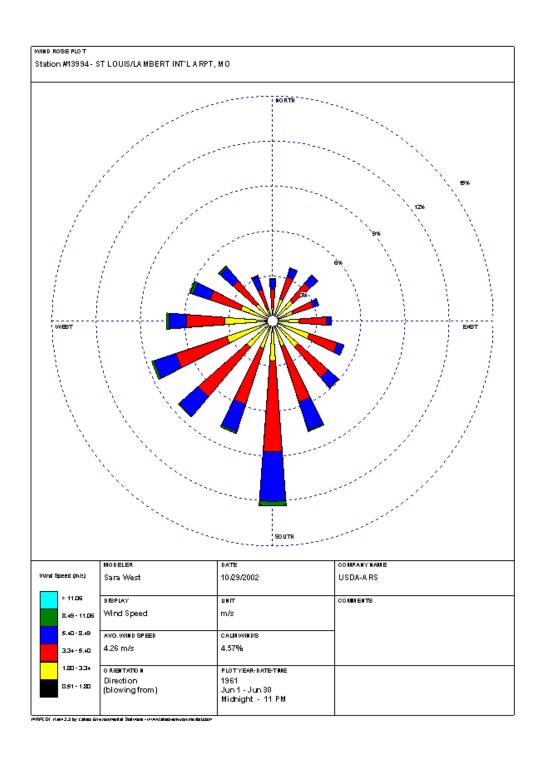
Annual Climate Graph for 2012 for the St. Louis NWS Station



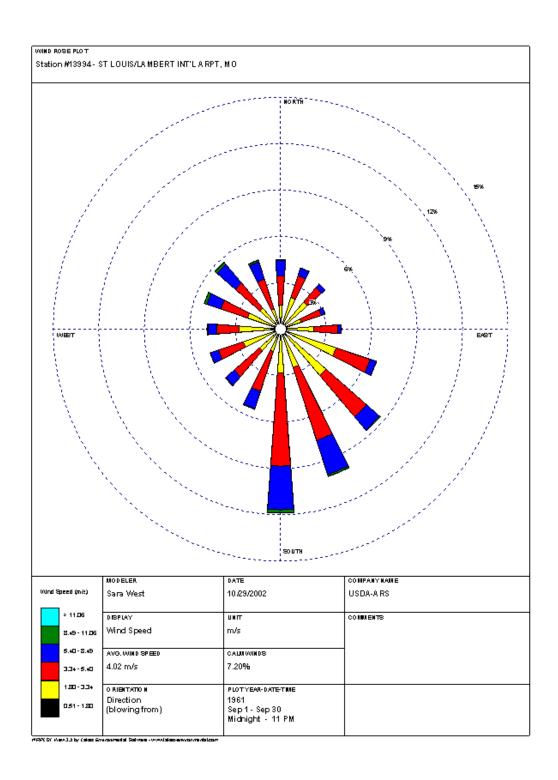
Month of March Wind Rose Plots from 1961 to 2002



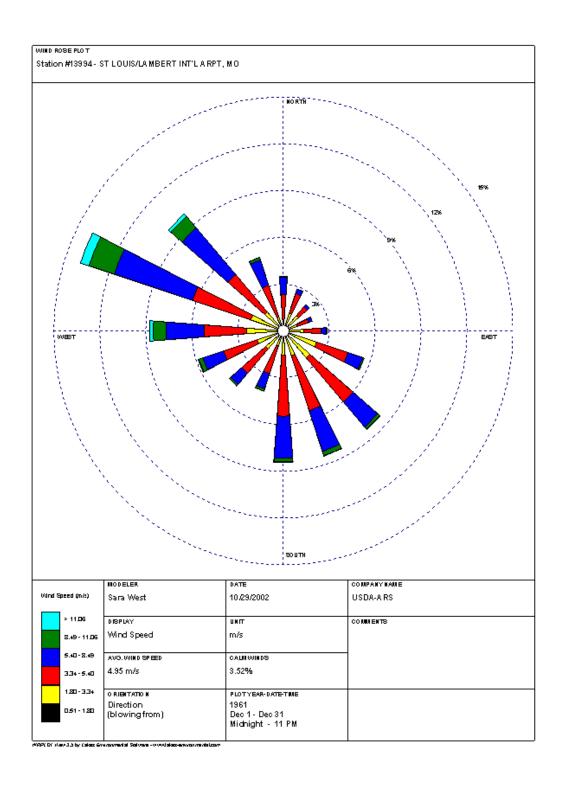
Month of June Wind Rose Plots from 1961 to 2002



Month of September Wind Rose Plots from 1961 to 2002



Month of December Wind Rose Plots from 1961 to 2002



Ameren Missouri Labadie Energy Center Labadie Sulfur Reduction Project QAPP August 2014, Rev. 0 Appendix 3

APPENDIX 3

Parameter Tables

- Monitoring Sites and Parameters for the Labadie Sulfur Reduction Project
- Monitored Parameters, AQS Parameter, Method, Duration, and Report Unit Codes
- AQS Null Data Codes

Monitoring Sites and Parameters for the Labadie Sulfur Reduction Project				
Monitored Parameters	Measurement Frequency, Range and Units	Probe Level (meters)	Measurement Reporting Resolution	Instrument / Method
	Nort	hwest Site		
SO ₂	Continuous 0 to 500 ppb	3	1 ppb	Ultraviolet fluorescent
	Va	lley Site		
SO ₂	Continuous 0 to 500 ppb	3	1 ppb	Ultraviolet fluorescent.
Horizontal Wind Speed	Continuous 0 to 125.0 mph	10	0.1mph	Cup Anemometer
Horizontal Wind Direction ¹	Continuous 0 to 360°	10	1°	Vane
Sigma Theta (Standard Deviation of Wind Direction) ²	Continuous 0 to 100°	10	1°	Calculated
Vertical Wind Speed	Continuous ±25 mph	10	0.1mph	Propeller Anemometer
Sigma W (Standard Deviation of Vertical Component of WS)	Continuous 0 to 25 mph	10	0.1mph	Calculated
Ambient Air Temperature	Continuous -22° to +122°F	2	0.1°F	Aspirated RTD
Air Temperature	Continuous -22° to +122°F	10	0.1°F	Aspirated RTD
Temperature Difference	Continuous °F	10-2	0.1°F	Calculated
Relative Humidity	Continuous 0 to 100%	2	1%	Aspirated Thin film polymer capacitor
Solar Radiation	Continuous 0-1,495 W/m ²	1	1 W/m²	Thermopile-Type Detector
Barometric Pressure	Continuous 900 to 1100 mbar	1.5	1mb	Capacitive Transducer
Precipitation	Continuous 0 to unlimited inches	1.5	0.01 inches	Tipping bucket

Monitoring Sites and Parameters for the Labadie Sulfur Reduction Project				
Monitored Parameters	Measurement Frequency, Range and Units	Probe Level (meters)	Measurement Reporting Resolution	Instrument / Method
	Tall	Tower Site		
Horizontal Wind Speed	Continuous 0 to 125.0 mph	65, 30	0.1mph	Cup Anemometer
Horizontal Wind Direction ¹	Continuous 0 to 360°	65, 30	1º	Vane
Sigma Theta (Standard Deviation of Wind Direction) ²	Continuous 0 to 104°	65, 30	1º	Calculated
Vertical Wind Speed	Continuous ±25 mph	65, 30	0.1mph	Propeller Anemometer
Sigma W (Standard Deviation of Vertical Component of WS)	Continuous 0 to 25 mph	65, 30	0.1mph	Calculated
Air Temperature	Continuous -22° to +122°F	65, 30	0.1°F	Aspirated RTD
Temperature Difference	Continuous °F	65-30	0.1°F	Calculated

NOTES:

- 1. Scalar-averaged and resultant-vector values for wind direction will be collected for horizontal wind direction.
- 2. The standard deviation of the horizontal wind direction will be derived from each of the scalar-averaged and resultant vector wind direction averages. For an hourly average, the standard deviation will be calculated based on four 15-minute values averaged to minimize the effects of wind meander associated with light wind speed conditions.

Monitored Parameters, AQS Parameter, Method, Duration, and Report Unit Codes **Monitored Parameters Parameter Code Method Code Duration Code Reported Unit** SO_2 SO_2 Н Horizontal Wind Speed - Scalar Horizontal Wind Speed - Vector Vertical Wind Speed Standard Deviation of Vertical Wind Speed Horizontal Wind Direction - Scalar Standard Deviation of Horizontal Wind Direction - Scalar Horizontal Wind Direction - Vector Standard Deviation of Horizontal Wind Direction - Vector Ambient Air Temperature Temperature Difference Relative Humidity Barometric Pressure Precipitation

Solar Radiation

AQS Null Data Codes			
Qualifier Code	Item Description		
AB	TECHNICIAN UNAVAILABLE		
AC	CONSTRUCTION/REPAIRS IN AREA		
AD	SHELTER STORM DAMAGE		
AE	SHELTER TEMPERATURE OUTSIDE LIMITS		
Al	INSUFFICIENT DATA (CAN'T CALCULATE)		
AM	MISCELLANEOUS VOID		
AN	MACHINE MALFUNCTION		
AO	BAD WEATHER		
AP	VANDALISM		
AS	POOR QUALITY ASSURANCE RESULTS		
AT	CALIBRATION		
AU	MONITORING WAIVED		
AV	POWER FAILURE (POWR)		
AW	WILDLIFE DAMAGE		
AX	PRECISION CHECK (PREC)		
AY	Q C CONTROL POINTS (ZERO/SPAN)		
AZ	Q C AUDIT (AUDT)		
BA	MAINTENANCE/ROUTINE REPAIRS		
ВВ	UNABLE TO REACH SITE		
ВС	MULTI-POINT CALIBRATION		
BD	AUTO CALIBRATION		
BE	BUILDING/SITE REPAIR		
BF	PRECISION/ZERO/SPAN		
BJ	Operator Error		
BK	Site computer/data logger down		

Ameren Missouri Labadie Energy Center Labadie Sulfur Reduction Project QAPP August 2014, Rev. 0 Appendix 4

APPENDIX 4

Data Quality Requirements and Assessments

- A. Data Quality Requirements and Assessments, Meteorological Measurements
- B. Ambient Air Monitoring Measurement Quality Objectives
- C. Annual Performance Evaluation for SO2
- D. Data Representativeness
- E. Data Comparability
- F. Data Completeness

Meteorological Sensor Data Validation Table				
Critical Validation Criteria				
Criteria Description Frequency 40 CFR EPA QA				
Standard Reporting Units				
Wind speed	m/s			
Wind direction	0-360 degrees			
Temperature	Celsius	All data	EPA-454/R-99-005	
Barometric Pressure	mbar			
Relative Humidity	Percent			
Equipment				
Wind speed sensor				
Wind direction sensor			EPA-454/R-99-005	
Temperature sensor	Meets recommended specs in guidance	Purchase		
Barometric pressure sensor				
Relative humidity sensor				
Completeness				
Annual – all parameters	90% hourly data capture/calendar qtr	1 year (all calendar qtrs)	EDA 450/4 07 007	
Hourly avgall parameters	>45 min/hourly average hourly a		EPA-450/4-87-007	
Calibration				
All sensors calibrated by manufacturer	According to manufacturer specs and within EPA accuracy criteria	Semi-annually	EPA-454/R-99-005	
Performance Audit				
Audit and Calibration Standards	Audit Std independent from Cal Stds	Within std certification freq		
Wind speed	Co-located transfer standard			
WS bearing torque meter	Sensor control method			
Wind direction	Sensor control method			
WD bearing torque meter	Sensor control method			
Temperature	Co-located transfer standard	O and a second	EPA-454/R-99-005	
Delta temperature	Co-located transfer standard	Semi-annually		
Barometric pressure	Co-located transfer standard			
Relative Humidity	Co-located transfer standard			
Solar radiation	Co-located transfer standard			
Precipitation	Burette			
Assessments				
Accuracy Performance Evaluation	All sensors	Semi-annually and within 30 days of site start-up	EPA-454/R-99-005	

M	Meteorological Sensor Data Validation Table				
	QA/QC Operational Evaluations				
Criteria	Description	Frequency	40 CFR Reference EPA QA Guidance		
Range Checks & Data Screening Crit	eria (EPA Suggested to Flag Data If:)				
	ls <0 or >360 degrees				
Wind direction	WD does not vary ≥1°/3 consecutive hrs.				
	WD does not vary ≥10°/18 consecutive hrs.				
	Is <0 or >25 m/s				
Wind speed	Doesn't vary >0.1m/s - 3 consecutive hrs.				
	Doesn't vary >0.5m/s - 12 consecutive hrs.				
	T <local low,="" or="" record="">local record high</local>				
Temperature	>5°C change from previous hour		EPA-454/R-99-005, Section 8.6, Table 8-4		
	Doesn't vary > 0.5°C for 12 consecutive hrs	All data			
	pressure >1060 mbar (sea level)				
Barometric pressure	pressure <940 mbar (sea level)				
	pressure varies >6mb/3hours				
	Dew Point ≤ Amb. Temp. for time period				
Relative Humidity	Δ Dew Point Temp. ≤5°C from previous hour				
(Dew Point)	Δ Dew Point Temp. ≤0.5°C over 12 hours				
	Dew Point Temp. ≠ Amb. Temp. for 12 hours				
alibrations					
All sensors calibrated by manufacturer	According to manufacturer specs		EDA 454/D 00 005		
WD alignment	WD alignment to true N verified by TSN	Every six months	EPA-454/R-99-005		
tuality Control (QC) Checks - Visual	inspections				
Wind speed sensor	Moving freely, no visual damage				
Wind direction sensor	Moving freely, no visual damage				
Temperature sensor	No visual damage or obstruction	Factoria de Santa			
Barometric pressure sensor	No visual damage or obstruction	Each site visit	EPA-454/R-99-005		
Relative humidity sensor	No visual damage or obstruction				
Time and Date DAS	DAS time/date agree with NIST time				
ssessments - Systems Audit					
Thorough review of entire monitoring system including field systems, data management, and data reporting.	In compliance with approved QAPP	1/year and <30 days of site start-up	EPA-454/R-99-005		

Meteorological Sensor Data Validation Table				
QA/QC Operational Evaluations				
			40 CFR Reference EPA QA Guidance	
Audit Performance Evaluation				
Wind speed	±0.2 m/s ±5%			
WS bearing torque threshold	≤1.0 gm-cm]		
Wind direction	±5 degrees			
WD linearity crossover	±3° (included in ±5° above)	Semi-annually and ≤30 days	EPA-454/R-99-005	
WD bearing torque threshold	≤11.0 gm-cm	of site start-up	EPA-404/R-99-000	
Temperature	±0.5° Celsius]		
Relative Humidity-Dew Pt Temp	±7%, ±1.5° Celsius]		
Barometric pressure	±3 mbar			
	Systematic Issue	es		
Standard Reporting Units				
Wind speed	0 – 50 m/s			
Wind direction	0-360 degrees			
Temperature	-50 to +50 Celsius	All data	EPA-454/R-99-005	
Relative Humidity-Dew Pt Temp	0 – 100% Humidity]		
Barometric pressure	800 – 1100 mbar			
Assessments -Systems Audit				
Thorough review of entire monitoring system (field, lab, data, etc.)	In compliance with approved QAPP	Once per year and ≤30 days within site start-up	EPA-454/R-99-005	

SO2 DATA VALIDATION TABLE					
Requirement	Frequency	Acceptance Criteria	Information /Action		
	CRITICAL CRITERIA				
One Point QC Check Single analyzer	1/ 2 weeks	≤ ±10% (percent difference)	0.01 - 0.10 ppm Relative to routine concentrations 40 CFR Part 58 App A Sec 3.2		
Zero/span check	1/2 weeks	Zero drift $\leq \pm 3$ PPB over 24 hours Biweekly drift of $\leq \pm 5$ PPB Span drift $\leq \pm 10$ %	Zero drift acceptance criteria as revised in the June 3, 2014 EPA Memorandum		
	OPERATIONAL	CRITERIA			
Shelter Temperature					
Temperature range	Daily (hourly values)	20 to 30° C. (Hourly avg.) or per manufacturers specifications if designated to a wider temperature range	Generally the 20°-30° C range will apply but the most restrictive operable range of the instruments in the shelter may also be used as guidance		
Temperature Control	Daily (hourly values)	$\leq \pm 2^{\circ}$ C SD over 24 hours			
Temperature Device Check	2/year	<u>+</u> 2° C of standard			
Precision (using 1- point QC checks)	Calculated annually and as appropriate for design value estimates	90% CL CV <u><</u> 10%	90% Confidence Limit of coefficient of variation 40 CFR Part 58 App A sec 4.1.2		
Bias (using 1-point QC checks)	Calculated annually and as appropriate for design value estimates	95% CL <u><</u> <u>+</u> 10%	95% Confidence Limit of absolute bias estimate 40 CFR Part 58 App A sec 4.1.3		
Annual Performance Evaluation					
Single analyzer	Every site 1/year 25 % of sites quarterly	Percent difference of audit levels 3-10 <	3 consecutive audit concentrations not including zero 40 CFR Part 58 App A sec 3.2.2		
Primary QA Organization (PQAO)	annually	95% of audit percent differences fall within the one point QC check 95% probability intervals at PQAO level of aggregation	40 CFR Part 58 App A sec 4.1.4		
Federal Audits (NPAP)	1/year at selected sites	Mean absolute	40 CFR Part 58 App A		

SO2 DATA VALIDATION TABLE				
Requirement	Frequency	Acceptance Criteria	Information /Action	
	20% of sites audited	difference <u>+</u> 15%	sec 2.4	
State audits	1/year	State requirements		
Verification/Calibration	Upon receipt/adjustment/repair/ installation/moving 1/6 months if manual zero/span performed biweekly 1/year if continuous zero/span performed daily	All points within <u>+</u> 2 % of full scale of best-fit straight line	Multi-point calibration (0 and 4 upscale points)	
Zero Air		Concentrations below LDL		
Gaseous Standards		NIST Traceable (e.g., EPA Protocol Gas)	Vendor must participate in EPA Protocol Gas Verification Program 40 CFR Part 58 App A sec 2.6.1	
Zero Air/ Zero Air Check	1/year	Concentrations below LDL		
Gas Dilution Systems	1/6 months	Accuracy <u>+</u> 2 %		
Detection				
Noise	NA	0.001 ppm	40 CFR Part 53.20	
Lower detectable level	1/year	0.002 ppm	40 CFR Part 53.20	
SYSTEMATIC CRITERIA				
Standard Reporting Units	All data	ppb (final units in AQS)		
Completeness	1 hour standard	Hour – 75% of hour Day- 75% hourly Conc Quarter- 75% complete days Years- 4 complete quarters 5-min value reported only for valid hours	40 CFR Part 50 App T Section 3 (b), (c). 5-min values or 5-min max value only reported for the valid portion of the hour reported. If the hour is incomplete no 5- min or 5-min max reported.	
Sample Residence Times		< 20 seconds	,	
Sample Probe, Inlet, Sampling Train		Borosilicate glass (e.g., Pyrex [®]) or Teflon [®]	40 CFR Part 58 App E	
Siting		Un-obstructed probe inlet	40 CFR Part 58 App E	

Continuous Gas Analyzer Audit Concentration Ranges			
Audit Point	SO₂ Concentration Range (ppm)		
0	0.000		
1	0.0500 – 0.0999		
2	0.1500 – 0.2599		
3	0.2600 - 0.7999		

Appendix 5

US EPA National Ambient Air Quality Standards (NAAQS)

	National Ambient Air Quality Standards (NAAQS)										
Pollutant	Standard Type	Averaging Time	Concentration								
503	Primary	1-Hour	75 ppb ¹								
SO2	Secondary	3-Hour	0.5 ppm ² (500 ppb)								

Notes

¹ 99th percentile of 1-hour daily maximum concentrations, averaged over 3 years

² Not to be exceeded more than once per year

APPENDIX 6

LIST OF ACRONYMS

APCP - Air Pollution	Control	Program
----------------------	---------	----------------

AQAU - Air Quality Assurance Unit

AQMS - Air Quality Monitoring Section

AQS – Air Quality System

CFR - Code of Federal Regualtions

CTS - Collocated Transfer Standard

DAS – Data Acquisition System

DQO - Data Quality Objective

EPA - United States Environmental Protection Agency

ESP - Environmental Services Program

EPA – United States Environmental Protection Agency

FEM - Federal Equivalent Method

FRM - Federal Reference Method

LDL – Lower Detectable Limit

MDNR - Missouri Department of Natural Resources

MDQO – Measurement Data Quality Objectives

NAAQS - National Ambient Air Quality Standards

NIST - National Institute of Standards and Technology

NWS - National Weather Service

Ameren Missouri Labadie Energy Center Labadie Sulfur Reduction Project QAPP August 2014, Rev. 0 Appendix 6

PARS - Precision Accuracy Reporting System

PM - Particulate Matter

PPM - Parts Per Million

QA/QC - Quality Assurance/Quality Control

QAPP - Quality Assurance Project Plan

RO - Reporting Organization

SIP - State Implementation Plan

SLAMS - State/Local Air Monitoring Station

SO2 – Sulfur Dioxide

SOP - Standard Operating Procedure

SPMS - Special Purpose Monitoring Stations

TBD - To Be Determined

TSA – Technical Systems Audit

APPENDIX 7

REFERENCES

- U. S. Code of Federal Regulations, Title 40, Part 50
- U. S. Code of Federal Regulations, Title 40, Part 53
- U. S. Code of Federal Regulations, Title 40, Part 58

Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II: Ambient Air Quality Monitoring Program, U. S. EPA, 2013, EPA-454/b-13-003

Ambient Monitoring Guidelines for the Prevention of Significant Deterioration (PSD) (EPA 450/4-87-007, May 1987)

EPA Requirements for Quality Assurance Project Plans (QA/R-5), (EPA/240/B-01/003, March 2001);

Guidance for Preparing Standard Operating Procedures (SOPs) (EPA QA/G-6; (EPA/240/B-01/004, March 2001);

Guideline on Air Quality Models, U. S. Code of Federal Regulations, Title 40, Part 51, Appendix W.

Meteorological Monitoring Guidance for Regulatory Modeling Applications, U. S. EPA, 2000, EPA-454/R-99-005

Quality Assurance Handbook for Air Pollution Measurement Systems, Volume IV: Meteorological Measurements, U. S. EPA, 2008, EPA-454/B-08-002

Ambient Air Monitoring QAPP Template, Revised 2014, Missouri Department of Natural Resources;

Instructions on completing the MDNR/Ambient Air Monitoring QAPP Template, Missouri Department of Natural Resources.

APPENDIX 8

REPORTS, RECORDS & FORMS USED IN THE MONITORING PROGRAM

Field notebooks to be maintained-Include hardbound notebooks or e-records documenting activities related to the project.

Field examples include:

- 1. Site visit entries by any personnel
- 2. Preventative and corrective site maintenance
- 3. Instrument maintenance
- 4. Power failures and instrument changes

Quality control records-These include:

- 1. Span and zero checks
- 2. Flow checks
- 3. Calibration records
- 4. Certifications and traceability of standards

Raw data-This can include raw electronic data, filter media and trace recorder charts.

Data Reports-Will include:

- 1. Any data algorithms used to process the raw dataset.
- 2. Agency internal data management plans with flow charts.
- 3. The results of the verification process
- 4. The results of the validation process
- 5. The results of the data quality assessment which will state whether or not data provided meets the quality, quantity and type required.
- 6. Precision and Bias results and the equations used to calculate.
- 7. Completeness percentages.
- 8. List of any missing, invalidated or manipulated data with detailed information about each occurrence.
- 9. Validated dataset in both paper copy and electronic form. The electronic version to be in AOS format.

Performance audit reports-Summarize and include audits both external and internal (NPAP if applicable).

System audits- Summarize and include any system audits.

FORM 7-1: SO₂ SYSTEM ROUTINE CHECK FORM

Network: S	Site Name	e:						
Dates of Checks:→								
Operator's Initials:								
GENERAL SITE CONDITIONS	ļ				l		_1	
Shelter Min/Max Temp. (Must be within 20°-30° C)	Min	Max	Min	Max	Min	Max	Min	Max
Shelter and Site Conditions OK? (Y or N; Explain in "Comments" if N)		· ·				<u>. L</u>		.1
Sample intake and lines clean, intact and free of moisture? (Y or N)								
SO ₂ ANALYZER CHECKS			•		•		•	
Analyzer Mfg./Model#: S/N:			Last	Cal. Date:				
Analyzer in normal SAMPLE mode?: (Y or N)								
Analyzer CONC value (PPB): (current instantaneous concentration)								
Analyzer TIME OF DAY correct: (Y or N, ± 1 minute true)								
Analyzer RANGE set to 500 PPB and SINGLE range? (Y or N):								
Analyzer STABIL value (PPB): (≤ 1 ppb / Zero Air)								
Analyzer SAMP PRESS (in-Hg-A): (Ambient ±2 in-Hg-A)								
Analyzer SAMPLE FLOW (cm ³ /min): $(650 \text{ cm}^3/\text{min} \pm 10\%)$								
Analyzer PMT SIGNAL (mV):								
Analyzer NORM PMT SIGNAL (mV):								
Analyzer UV LAMP (mV): (1000 to 4800 mV)								
Analyzer LAMP RATIO (%): (30 to 120 %)								
Analyzer STR LIGHT (PPB): (≤ 100 ppb / Zero Air)								
Analyzer DARK PMT (mV): (-50 to 200 mV)								
Analyzer DARK LAMP (mV): (-50 to 200 mV)								
Analyzer SLOPE: (1.0 ±0.3)								
Analyzer OFFSET (mV): (<250 mV)								
Analyzer HVPS (V): (~400 to 900 V)								
Analyzer RCELL TEMP (° C): (50° C ± 1° C)								
Analyzer BOX TEMP (° C): (ambient temp + ~ 5° C)								
Analyzer PMT TEMP (° C): $(7^{\circ} \text{ C} \pm 2^{\circ} \text{ C constant})$								
Most recent SO ₂ AutoCal (Level 2) SPAN (PPB): (400 PPB ±40 PPB)								
Most recent SO ₂ AutoCal (Level 2) ZERO (PPB): (<10 PPB)								
Any analyzer ERROR MSGS? (Y or N):								
Change sample particulate filter? (Y or N)								
Comments:								
			Techn	ician:				_
			QA Re	eview:				

ENVIROPLAN CONSULTING

SO2 ANALYZER CALIBRATION FORM

	This Form Are For:	P/Z/S Chec	ckU	Inadjusted C	al	Adjusted C	al.	
Network:		Site:		Date	e:			
Time Off-Line	e:	Time On-Lin	e:	Tec	chnician:			
	Analyzer Mfg./Mode	l No.: TAPI T100	S/N:		Last Cal'd:			
Calibration	Calibrator Mfg./Mode	el No.: TAPI T700	S/N:			Cal. Date:		
Equipment Info.	Gas Cylinder Supplie	r: Scott Marrin Gas	Cyl. Cert. I	Date:		Cyl. Pressure: PSIG		
	Gas Cylinder ID #:		SO2 Cyl Conc.: pp			Site Temp.:	°C	
Analyzer	Calibration Settings		"As Found" (Before Any Adjustment)				ment)	
SLOPE								
OFFSET								
	INP	UT GAS DATA				OBSERVED R	ESPONSES	
Gas Ch. Display Setting	Gas Ch. Flow Rate (LPM)	Rate Display Rate Input C		nc.	SO2 Channel Response (PPB)	$\Delta\%$		
OFF	OFF	NEAD DECDE	NOTON ANAL	0	NTIT OF			
Slope=	LI	NEAR REGRES Intercept=	SION ANAI	YSIS KES		r. (r)=		
NOTES: A valid "As	s Found" P/Z/S check s operational and prod	must be perform	ed <u>prior to per</u>	forming an			ration IF the	
	Its of the "As Found" lon response, the tech							
Any "As Lo zero point	eft" (Adjusted Respon	se) Calibration re	sults should b	e ≤ ±3 ppb	for ze	ero and ≤ ±5% of Tr	ue for any n	
nments:								
		Tec	hnician:					
		OA	Review:					

ENVIROPLAN CONSULTING

AIR QUALITY SYSTEMS AUDIT CHECKLIST (Page 1 of 2)

Network:		Audit Da	Date:				
Site:			Auditor:				
Parameter Monitored	Monitor Model		nitor Il No.	Range	Last Calibration		
OPERATIONS	CONTINUOUS ANA	LYZERS)	YES	NO		
Are all monitors oper	ational?						
Are all analyzer and	calibrator fans operation	onal and c	lean?				
Are all flow rates for a	analyzers normal?						
Is automatic zero/spa	an operational?						
Is calibration of all me	onitors current?						
Are analyzer particula	ate filters changed bi-v	veekly?					
Is sampling cane and	d manifold clean and in	ntact?					
Is the manifold blowe	er motor working?						
Are all sample lines of	clean and moisture free	e?					
Is DAS operational a	nd indicating proper tir	ne and da	ate?				
Are site visits perforn	ned at weekly intervals	?					
Are zero/span/precis	ion checks performed	weekly?					
Are multi-point calibration time?	ations performed semi	and					
GENEF	RAL SITE CONDITION	NS		YES	NO		
Is the station interior	neat and orderly?						
Is the condition of tra	iler exterior acceptable	∍?					
Is the site temperatur	re maintained betweer	20° and	30°C?				
Are the site grounds	well maintained?						
DOCUM	ENTATION AND FOR	MS		YES	NO		
Is the station logbook	c present?						
Are the station logs u	ıp-to-date?						
Are the station logs of	letailed and legible?						
Are the calibration for	rms present?						
Are calibration certific posted?	cates for gas cylinders	and calib	rators				

Ameren Missouri Labadie Energy Center Labadie Sulfur Reduction Project QAPP August 2014, Rev. 0 Appendix 8

ENVIROPLAN CONSULTING

AIR QUALITY SYSTEMS AUDIT CHECKLIST (Page 2 of 2)

Network:	Audit Date:		
Site:	Auditor:		
OVERALL COMMENTS	S	YES	NO
Overall, is the station well maintained?			
Overall, is the data quality good?			
Are Quality Assurance/Quality Control maintaine	d?		
Is the site and equipment in good working order?)		
Overall, is the site technician knowledgeable and Operating Procedures?	following Standard		
Are there any unresolved problems at the site? (below)	describe in "Comments"		
	Site Technician:		
	Auditor:		
	QA Review:_		

CONTINUOUS GASEOUS POLLUTANT ANALYZER AUDIT FORM

PARAMETER AL	JDITED (Check C	One): SO ₂ C	OTRS						
Network:			Site:		Audit Date:				
Time Off-Line:			Time On-Line:		Shelter Tempera	ture:			
	Analyzer Mfg./	/Model No.:	S,	/N:	Cal. Date:				
	Analyzer Calib	ration Settings: Spa	n Setting:	Zero Setting:					
Site Equipment	Calibrator Mfg	./Model No.:		S/N:	Cal. Date:				
- 4p	Gas Cylinder V	endor and S/N:			Tank Pressure:	PSIG			
	Gas Cylinder C	ert. Date:		Cylind	ler Conc. (ppm):				
	Calibrator Mfg	./ Model No.:		S/N:		Cal. Date:			
Audit System	Zero Air Supply	y Mfg./Model No.:		S/N:					
Audit System	Gas Cylinder V	endor and S/N:			Tank Pressure:	PSIG			
	Gas Cylinder C	ert. Date:		Audit	Cylinder Conc. (ppm):				
Calibrator	Gas Flow	Calibrator D	Dilution Flow	Known Audit	Syster	n Response	Results		
Calibrator Setting	SCCM	Calibrator Setting	Calibrator Dilution Flow	Concentration Units:ppbppm	Analyzer Output (Volts)	DAS Units:ppbppm	Δ%		
OFF	OFF								
Slope =			Intercept =		Correlat	ion Coefficient (r) =			
				Aug	litor:				
				Auc	iitoi	ENVIROPLAN C	CONSULTING		

FORM 10-1: METEOROLOGICAL SYSTEMS AUDIT CHECKLIST (Page 1 of 2) Audit Date: Network: Site: Auditor: Yes **GENERAL SITE CONDITIONS** No Is the station interior neat and orderly? Is the structural condition of the equipment shelter acceptable? Is the shelter temperature regulation compatible with stable and proper instrument operation? Are the site grounds well maintained? **EXPOSURE OF INSTRUMENTS** Yes No Are all booms rigid, level and properly aligned? Are wind sensors plumb, and rigidly mounted at least two tower widths away from tower? Is the tower in good physical condition, rigid and all tower cables secure? Are temperature sensors housed in aspirated radiation shields? Are humidity and/or dew point sensors housed in aspirated radiation shields? Are radiation sensors clean, level and unobstructed from the sun all year? Are precipitation sensors properly elevated, level, located away from any drip lines and protected with a wind break? **OPERATIONS** Yes No Are all sensors operational? Are all signal connections clean, protected and rust free? Are all vanes/cups/propellers intact? Are wind speed and wind direction bearings replaced on schedule? Are all wind sensor heating jackets intact and operational? Are all aspirators clean and aspirator fan(s) operational? Is the precipitation gauge clean? Is D.A.S. operational and indicate proper time and date? Are routine site checks performed at weekly intervals? Are calibration checks performed as scheduled?

Ameren Missouri Labadie Energy Center Labadie Sulfur Reduction Project QAPP August 2014, Rev. 0 Appendix 8

FORM 10-1: METEOROLOGICAL SYSTEMS AUDIT CHECKLIST (Page 2 of 2) Network: Site: Audit Date: **DOCUMENTATION AND FORMS** Yes No Are QA/QC objectives and procedures documented? Is the station logbook present? Are the station logs up-to-date? Are the station logs detailed and legible? Are the system calibration forms present? **OVERALL COMMENTS** Yes No Overall, are the station and instruments well maintained? Is the site and equipment in good working order? Overall, is the site technician knowledgeable and following SOPs? Overall, are monitoring activities consistent with data quality objectives? Does system data agree with the current ambient conditions? Does the station siting conform to applicable guidelines? Comments: Site Technician: Auditor: ENVIROPLAN CONSULTING QA Review:_____

FORM 10-2: PERFORMANCE TEST DATA FOR HORIZONTAL WIND SPEED MEASUREMENT SYSTEM

Performance Test is a: _	Audit (or)	Calibration	(check	one; if calib	oration, ex	plain re	eason below)	
Network:				Test Da	ite(s):				
Site:				Site Op	erator:				
Sensor Level (AGL):				Instrument Range: 0.0 mph to 100.0 mph					
Location:				Time of Time or					
System Compo	onent	Ма	nufacturer	Mode	Number	"As Fou	Serial I Ind"	Number "As Left"	
Sensor		CI	imatronics	10	00075				
Data Acquisition	System	Camp	bell Scientific	CR	2-1000		Serial Number Found" "As O Cup Anemomete "As Left Same as "As F Same as "As F ERROR (m		
		ACCEF		•		F-460 Cu	ıp Ane		
Type of				"As Fo				"As Left"	
1. Sensor Startir	<u> </u>			< 0.2 gn					
2. Overall System			≤ 0.6 mp	h (comp	ared to Tru	ne)	Same	e as "As Found"	
SYSTEM TEST RES	ULTS:						r		
STATUS	MOTOR	RPM	TARGET (I	mph)		(mph) 3)	E	RROR (mph) (= B-A)	
	0		0.3						
AS	300		16.1						
FOUND	600		31.8						
	900		47.6						
	0		0.3						
AS	300		16.1						
LEFT	600		31.8						
	900		47.6						
"As Found" bearing torque Sensor bearings: Last "As Left" bearing torque Comments:	replaced:			_	Next du	ıe <u>:</u>			
Technician:			Auditor:	(if applic				SULTING	

FORM 10-3: PERFORMANCE TEST DATA FOR VERTICAL WIND SPEED MEASUREMENT SYSTEMS

erformance Tes	t is a:Aud	dit (or)	Calibration	(che	ck one; if calil	oration	n, explain r	reason below)		
Network				Test Date(s):						
Site:				Site Operator:						
Sensor Level (A	AGL):			Instrument Range: -25.0 mph to 25.0 mph						
Location:				Time off line: Time on line:						
System (Component	Manufa	cturer	Мо	del Number	<u>Serial Number</u> "As Found" "As Left"				
Se	nsor	Climati	ronics		102236					
Data Acqui	sition System	Campbell	Scientific	(CR-1000					
		PERFORMANO					3			
	•	limatronics Ve	rtical Com	•	nt Anemome Found"	eter)	"	A = 1 = £4??		
1. Sensor	Type of Test Starting Torque	۵			gm-cm			As Left" .14 gm-cm		
	System Error		≤ 0.6 mp		mpared to Tr	ue)		as "As Found"		
SYSTEM TES	T RESULTS:		<u> </u>			<u>, , , , , , , , , , , , , , , , , , , </u>				
	"	AS FO	DUND"		"AS	S LEFT"				
STATUS	STATUS MOTOR RPM (m)		DAS (m	ph)	ERROR (mp (= B-A)	h) [DAS (mph) (C)	ERROR (mph) (= C-A)		
	0	0.0								
CLOCKWISE	300	4.2								
CLOCKWISE	300	8.4								
	900	12.6								
	0	0.0								
COUNTER-	300	-4.2								
CLOCKWISE	600	-8.4								
	900	-12.6								
As Found" bearings:	-			_			(wise	gm-cm		
As Left" bearing omments:	torque check: (Clockwise		_gm-c	cm; Counter	-clock	wise	gm-cm		
			A	/:•	-P11-X					
echnician:				(if ap						
A Review:					ENVIR	<i>OPL</i>	AN CONS	SULTING		

FORM 10-4: PERFORMANCE TEST DATA FOR WIND DIRECTION MEASUREMENT SYSTEMS rformance Test is a: Audit (or) Calibration (check one: if calibration, explain reason below

Performance	l est is a:	_Auc	dit (or)	Calibra	ation (c	heck one; i	t calib	ration, explain	reason bel	ow)
Network:					Test D	ate(s):				
Site:					Site Op	perator:				
Sensor Level (AC	GL):				Instrument Range: 0 to 360 Degrees					
Site: Sensor Level (AGL): Location: System Component Manufacture Sensor Climatron Data Acquisition System Campbell Scient WD PERFORMANCE Type of Test					Time o Time o					
System C	omponent		Manufac	turer		lodel umber	"As	Serial I Found"	Number "As Left'	,
Sen	sor		Climatro	nics	1	00076				
Data Acquis	ition System		Campbell S	cientific	CI	R-1000				
	WD	PF	REORMANC	F TEST	ACCE	TARII ITY	I IMI	TS		
Type	of Tost	' I L		"As Fou		IADILITI	LIIVII	"As L	oft"	
1. Sensor Starting Torque < 6 gm-cm (?\ \ /\		< 3 gm-cm (C		
			< 6 9			ر ۷۷ <i>(</i>		< 3 gm-cm (c ±≤		
				±≤2						
				± ≤ 5				± ≤ 5° (prefer	ably ± ≤ 3°)	
SYSTEM TEST	RESULTS:									
		Α	S FOUND					AS LEFT		
	_			Total E (= C-		(E) DAS		Sensor Erro (A-E) = F	r Total E	
30°										
60°										
90°										
										_
Soncor orientation	n rolativo to tru	10. 00	orth: (D)	Do	arooc	(ac found):	(G)	<u> </u>	aroos (as la	
					•	` , ,	` ,		`	,
					_				_	
Bearings last rep										
"As left" bearing	•				_gm-cn	n; Counte	r-cloc	ckwise	gm-c	m
Comments: Ma Technician:	agnetic Declina			A	uditor:	(if applicab	le):			
QA Review:						ENVIR	ROPI	AN CONSU	LTING	

_Calibration (check one; if calibration, explain reason below)

Instrument Range: -30.0 to +50.0 °C

ENVIROPLAN CONSULTING

Test Date(s):

Site Operator:

Appendix 8 FORM 10-5: PERFORMANCE TEST DATA FOR AMBIENT TEMPERATURE MEASUREMENT SYSTEMS

_Audit (or)

QA Review:

Performance Test is a:

Sensor Level (AGL):

Network:

Site:

Location:					Time off line: Time on line:						
System C	Component	N	Manufa	acturer	Model Number Serial Number "As Found" "As						
Se	nsor		Climat	ronics	10	00093					
Data Acquis	sition System	Cai	mpbell	Scientific	CR-1000						
	TEMPERAT	JRE PE	RFOR	MANCE TE	ST AC	CEPTABIL	ITY LIMIT	s			
T	ype of Test			"As Four							
1. Total System Error (DAS Response - Reference Temp. = Error) Error ≤ ± 0.5° C Error ≤ ± 0.5° C (each test point) (Preferably: ≤ ± 0.2° C, each test point)											
ystem Test Res		'AS FO		te any deficie	encies in	"Comments	"section be				
TEST POINT	Reference	DA		System Er		Reference	D	AS	System Erro		
	Temp. (°C) (A)	(°F)	(°C) (B)	(°C)		Гетр. (°С) (A)	(°F)	(°C) (B)	(°C) (= B – A)		
Ice Bath (0.1 – 0.2°C)											
"Ambient" (15 – 25°C)											
Hot Bath (35 – 48°C)											
(35 – 48°C)											

_Calibration (check one; if calibration, explain reason below)

ENVIROPLAN CONSULTING

Test Date(s):

Appendix 8 FORM 10-6: PERFORMANCE TEST DATA FOR DELTA TEMPERATURE MEASUREMENT SYSTEMS

_Audit (or)

QA Review:

Performance Test is a: ____

Network:

Site:					Site O	Site Operator:						
Sensor Le	evel (AGL):				Instrun	Instrument Range: -5.0 to +10.0 °C						
Location:					Time o	off line: on line:						
Sys	stem Compo	onent	Mai	nufacturer	Mode	el Number	Se "As Foun	erial Numbe d" "	e <u>r</u> As Left"			
	Sensor			matronics	1	00093						
Data /	Acquisition	System	Camp	bell Scienti	fic C	R-1000						
	DELT	A-TEMPERA	TURE P	ERFORMA	ANCE TES	T ACCEPTA	ABILITY LII	MITS				
		Type of T	est			"As Fo	ound"	"As L	.eft"			
1. Total Sys	stem Error (DAS	S Response - De	signated R	nated Response Temp. = Error) Error ≤ ± 0.1° C Error ≤ ±0.1° C								
		ICE TEST RI				"AS LEF	T" (All Valı	ues in °C)				
Ambient	Δ- Τ	Target Δ-T	DAS	Δ-Τ	Ambient	Δ- Τ	Target ∆	A-T DAS	Δ-Τ			
Reference Temp.	Reference Temp.	Response	Δ-T (D)	Error	Reference Temp.	Temp.	'		Error			
(A)	(B)	(B-A) = C	(D)	(= D - C)	(A)	(B)	(B-A) =	C (D)	(= D - C			
						_						
Comments:												
echnician:					A 11: //c							

Performa	nce Test is a:Audit (o	r)	Calibration (che	eck one; if calibr	ation, e	xplain reason below)	
Network				Test Date(s):				
Site:				Site Operator:				
Sensor Level (AGL):				Sensor Transfer Function: 8.24ml = 1 tip = 0.01" of precipitation (for 8-inch diameter bucket)				
Location:				Time off line: Time on line:				
5	System Component	N	/lanufacturer	Model Number <u>Serial</u>			Serial Number	
	Sensor		Climatronics		100097			
Dat	ta Acquisition System	Car	mpbell Scientific		CR-1000			
	PRECIPITATIO	N PEF	RFORMANCE TE	ST	ACCEPTABIL	ITY LIN	NITS	
	Type of Test		"As F	ou			"As Left"	
Total System Error (the percent difference of the DAS-indicated and the actual equivalent). Error				≤ ± 10%			Error ≤ ± 10%	
YSTEM	I PERFORMANCE TEST:							
A)	1.) Total volume of water	introd	uced (from burett	te) .		ml		
	2.) Rainfall equivalent of (A-1) (use mfg's. transfer function for sensor)							
B)	1.) Total number of buck	et tips	during test	t				
	2.) Rainfall equivalent of (B-1) (use mfg's. transfer function for sensor)						tion for sensor)	
C)	DAS rainfall indication before test (eng. units); after test (eng. unit					(eng. units)		
D)	Total rainfall indicated by DAS (Hourly data value, eng units)							
E) Percent difference: $\frac{D-A2}{A2} \times 100 = $ %								
C <u>ommen</u>	its:							
echnician: Ai				uditor: (if applicable):				
QA Review:				ENVIROPLAN CONSULTING				

FORM 10-8: PERFORMANCE DATA FORM FOR SOLAR RADIATION MEASUREMENT SYSTEMS

Network:	7	Test Date(s):					
Site:	5	Site Operator:					
Sensor Level (AGL):	I	Instrument Range: 0.0 to 1,395 W/m²					
Location:		Time off line: Time on line:					
Site System Component Manufacturer			Model Num	nber	Serial Number "As Found" "As Left"		
Sensor	Eppley		8-48				
Data Acquisition System	Campbell Scienti	ific	CR-1000)		-	
Audit/CTS Equipment:							
Component	Manufacturer	•	Model Number		Serial Number		
Sensor	Eppley		8-48		17204		
Data Acquisition System	Campbell Scienti	ific	CR-1000				
SOLAR RAI	DIATION PERFORMAN	ICE T	EST ACCEPT	ABILIT	LIMITS		
Type of Te		"As Found"		4	"As Left"		
Total System (Averaged) Error (the obtained from a full diurnal cycle (preprior to and after peak so	eferred) or several hours	,	Average Error ≤ ± 5%		Average Error ≤ ± 5%		
ummarized System Performa	nce Test Results:						
START Date & Time	END Date & Time		Audit CTS verage W/m² (A) *	Site System Average W/m ² (B) *		Discrepancy (B-A) ÷ A * 100	
						9	
NOTE: Hours during which eith 70W/m²) are excluded from the comments: echnician:	e total average)						
 			(SPP.IIOSDI	- / -			

Network:	a:Audit (0	<u> </u>	Jacon	Test Date(s)		СХРІВІТТОЕ	don below)	
Site:	Site Operator:							
Sensor Level (AGL):				Instrument Range: 0 to 100%				
Location:				Time off line				
	<u> </u>	Time on line:						
Site System 0	Component	Manufacturer		Model Number		Serial Number		
Sens	sor	Climatroni	ics	1027	798			
Data Acquisit	ion System	Campbell Sci	entific	CR-1	000			
F	RELATIVE HUMI	DITY PERFORI	MANCE	TEST ACC	PTABILIT	Y LIMITS		
	Type of Test			"As Fou	nd"	"As Left"		
Total System (Ave obtained from thre	raged) Error (the aritle or more discrete co		ror	Average Error	≤ ± 7%	Average Error ≤ ± 7%		
YSTEM PERFORM	MANCE TEST RE	SULTS						
Test	REFER	ENCE PSYCH	ROMET	SYSTEM F		READING	ERROR (%)	
Time (L.S.T.)	Dry Bulb (°C)	Wet Bulb (°C)	Refere	erence RH (%) DAS I			= B - A	
				F	Average Sys	stem Error =	- %	
comments:								
echnician:			Aud	ditor: (if applic	able):			
A Review:				ENV	IROPLAN	I CONSUI	LTING	

erformance Test is a:Audi	t (or)Calibration	on (che	eck one; if calibration,	explair	reason below)		
Network:		Tes	st Date(s):				
Site:	Site	Site Operator:					
Sensor Level (AGL):	Ins	trument Range: 800 -	– 1100 ı	mb			
Location:		Time off line: Time on line:					
Site System Component	Manufacturer		Model Number		Serial Number		
Sensor	Climatronics		102663				
Data Acquisition System	Campbell Scienti	fic	CR-1000				
Audit/CTS Equipment:							
Component	Manufacturer		Model Number		Serial Number		
Sensor	Setra		370		4493426		
BAROMETRIC PI	RESSURE PERFORM	ANCE	TEST ACCEPTABIL	ITY LIN	MITS		
Type of Tes		"As Found"		"As Left"			
Total System (Averaged) Error (the obtained from three or more discrete.)	Ave	Average Error ≤ ± 3mb		Average Error ≤ ± 3mb			
YSTEM PERFORMANCE TEST	RESULTS						
Test Time	REFERENCE BAROM	1ETER	R SYSTEM READIN		ERROR		
(L.S.T.)	Reference Barometric Pressure (mb)		DAS (mb)		(mb)		
		Averag	ge System Response	Error =	mb		
Comments:							
echnician:	<i>F</i>	Auditor	: (if applicable):				
QA Review:			ENVII	ROPLA	N CONSULTIN		

FORM 10-11: AUDIT EQUIPMENT SUMMARY SHEET

Network:	Audit Date:
Site:	Auditor:

Audit Equipment	Manufacturer	Model	Serial Number	Cal. Date	Due Date
Digital Multimeter					
Wind Speed Motor					
Wind Direction Azimuth Test Fixture					
Crossarm Alignment Check Instrument(s)					
Torque Watch					
Psychrometer					
Air Thermometers					
Immersion Thermometer					
Immersion Thermometer					
Immersion Thermometer					
Burette					
Pressure Standard					
Radiation Standard					

APPENDIX 9

STANARD OPERATING PROCEDURES FOR MAJOR MONITORING EQUIPMENT